

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249820000

**Completion Report**

Spud Date: November 19, 2022

OTC Prod. Unit No.: 051-230900-0-0000

Drilling Finished Date: December 21, 2022

1st Prod Date: February 17, 2023

Completion Date: February 09, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: RUNESTONE 0707 11-14-1MXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 11 7N 7W  
NE NE SE NE  
1456 FNL 316 FEL of 1/4 SEC  
Latitude: 35.09812169 Longitude: -97.90059157  
Derrick Elevation: 0 Ground Elevation: 1173

First Sales Date: 2/17/23

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
730113	

Increased Density	
Order No	
728749	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	45.5	J55	1481	2090	435	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	12549	7360	370	8044
PRODUCTION	5.5	26	P-110	13469	19760	1170	10960
PRODUCTION	5	21.4	P-110	23160	19940	1170	10960

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23170**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2023	MISSISSIPPIAN	57	50	1970	34519	3884	FLOWING	1573	24	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No

Unit Size

669742

728129

730112

Perforated Intervals

From

To

14580

23145

Acid Volumes

500 GAL 15% HCL

Fracture Treatments

531,284 BBLS FLUID; 23,278,380# PROP

Formation	Top
MISSISSIPPIAN	14127

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PRODUCTION CASING: 5-1/2" 26# VST-P110EC (KOP TO SURFACE)

5" 21.4# VST-P110EC (KOP TO TD)

Lateral Holes

Sec: 14 TWP: 7N RGE: 7W County: GRADY

SW SE SE SE

161 FSL 395 FEL of 1/4 SEC

Depth of Deviation: 13469 Radius of Turn: 589 Direction: 93 Total Length: 8815

Measured Total Depth: 23170 True Vertical Depth: 14464 End Pt. Location From Release, Unit or Property Line: 161

FOR COMMISSION USE ONLY

Status: Accepted

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